API Well Number: 43047545820000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Three Rivers 36-16T-720	
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** THREE RIVERS
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR ULTRA RESOURCES INC	**7. OPERATOR PHONE** 303 645-9809
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112	**9. OPERATOR E-MAIL** kbott@ultrapetroleum.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML50510	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ◉ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ◉ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉
	19. SLANT VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1544 FSL 616 FWL	NWSW	36	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	1300 FSL 660 FWL	SWSW	36	7.0 S	20.0 E	S
At Total Depth	1300 FSL 660 FWL	SWSW	36	7.0 S	20.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 660	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40	**26. PROPOSED DEPTH** MD: 7160 TVD: 7150
27. ELEVATION - GROUND LEVEL 4901	**28. BOND NUMBER** 022046398	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-2262

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7160	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0
							OTHER	450	1.35	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Jenna Anderson	**TITLE** Permitting Assistant	**PHONE** 303 645-9804
SIGNATURE	**DATE** 07/09/2014	**EMAIL** janderson@ultrapetroleum.com

API NUMBER ASSIGNED
43047545820000

APPROVAL

Permit Manager

RECEIVED: October 02, 2014

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 07-09-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers 36-16T-720

SHL: Sec 36 (NWSW) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: July 09, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	2,555' MD / 2,550' TVD	
Green River	3,082' MD / 3,075' TVD	
Mahogany	4,400' MD / 4,390' TVD	
Garden Gulch	5,060' MD / 5,050' TVD	Oil & Associated Gas
Lower Green River*	5,185' MD / 5,175' TVD	Oil & Associated Gas
Wasatch	6,960' MD / 6,950' TVD	Oil & Associated Gas
TD	7,160' MD / 7,150' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
2) Choke Manifold
3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
4) Two adjustable chokes will be used in the choke manifold.
5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD – 7,160' MD / 7,150' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	7,160' MD / 7,150' TVD	17.0 ppf	J-55, LTC	New

RECEIVED: July 09, 2014

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 ½"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜") Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface
Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess
500' – 1,000' MD / 1, 000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½") Cement Top – 500'
500' - 4,000' TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000' – 7,160' MD / 7,150' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work in completed.
4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

RECEIVED: July 09, 2014

6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 7,160' MD / 7,150' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.

B) Testing: None anticipated.

C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.

D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.

E) Mud Logs: None anticipated.

F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).

1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

C) Notification Requirements BLM Vernal ***when drilling on Federal leases as follows: (Cade T Taylor @*** cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

. Operator name, address, and telephone number.
. Well name and number.
. Well location (1/4 1/4, Section, Township, Range and P.M.)
. Date well was placed in a producing status (date of first production for which royalty will be paid).
. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
. The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

RECEIVED: July 09, 2014

API Well Number: 43047545820000

LEGEND:

= 90° SYMBOL

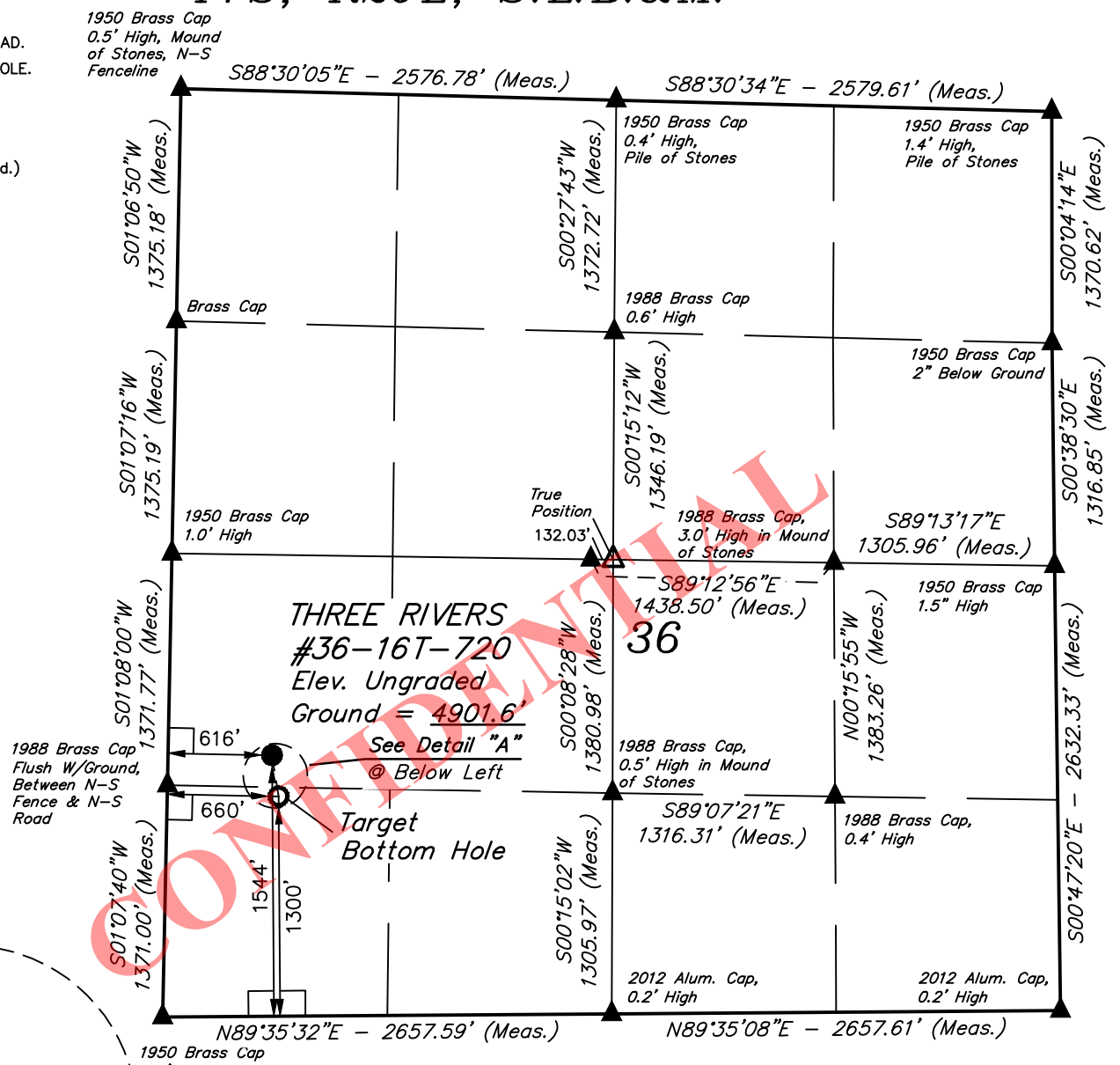
= PROPOSED WELLHEAD.

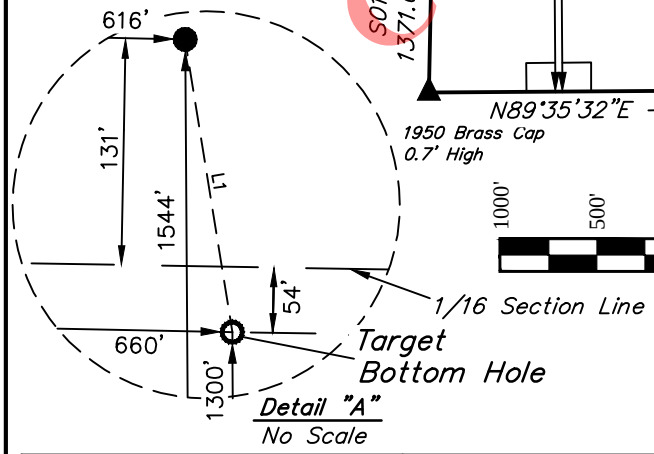
= TARGET BOTTOM HOLE.

= SECTION CORNERS LOCATED.

= SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

T7S, R20E, S.L.B.&M.





NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'45.98" (40.162772)	LATITUDE = 40°09'48.39" (40.163442)
LONGITUDE = 109°37'26.64" (109.624067)	LONGITUDE = 109°37'27.14" (109.624206)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR ROBERT L. KAY REGISTRATION NO. 161319 STATE OF UTAH

06-19-14

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

N

ULTRA RESOURCES, INC.

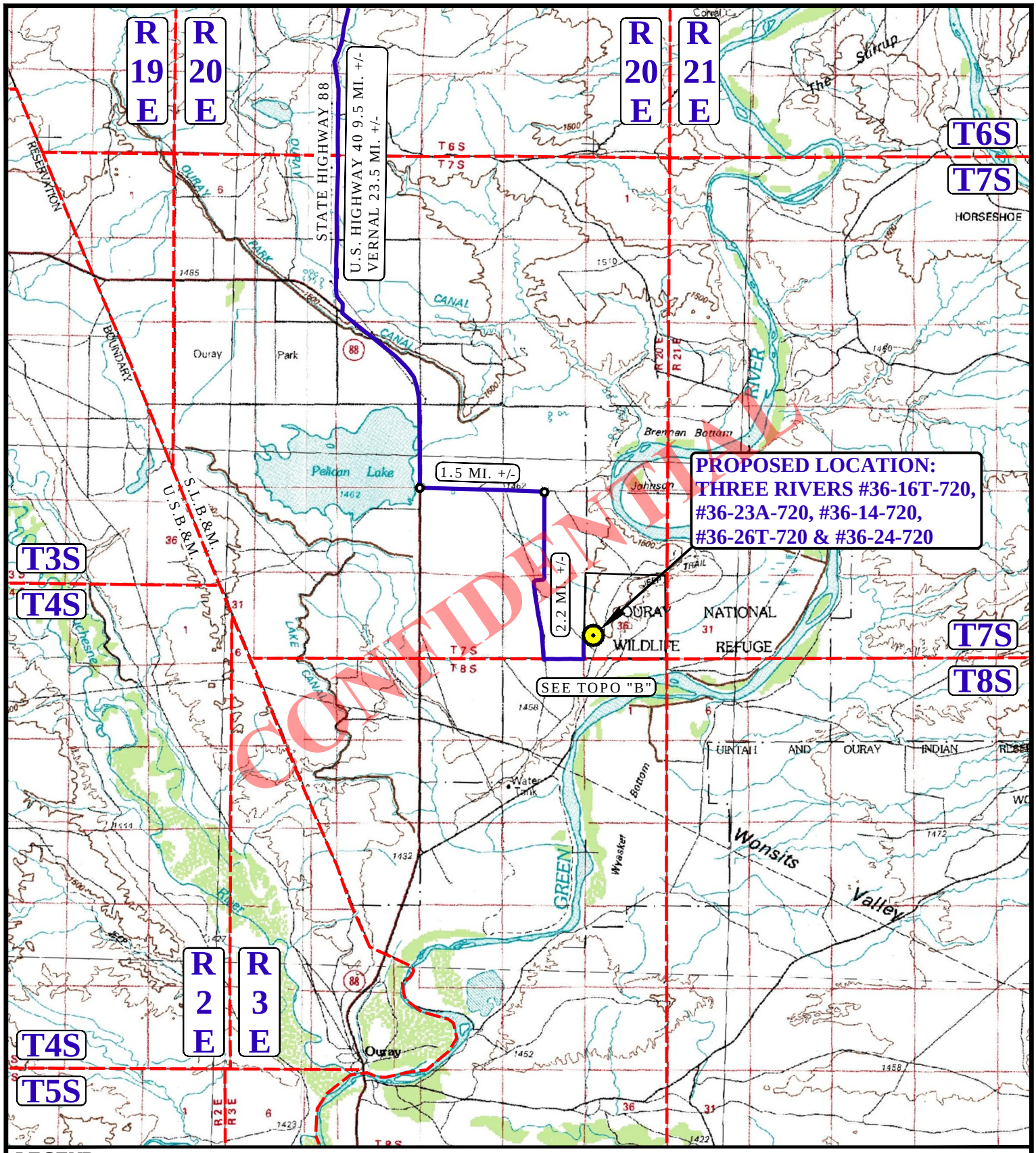
THREE RIVERS #36-16T-720
NW 1/4 SW 1/4, SECTION 36, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: M.P., T.P.	SURVEY DATE: 04-29-14
DRAWN BY: S.S.	DATE DRAWN: 06-06-14
SCALE: 1" = 1000'	REVISED: 00-00-00

WELL LOCATION PLAT

RECEIVED: July 09, 2014

API Well Number: 43047545820000



LEGEND:

PROPOSED LOCATION

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

DRAWN BY: J.C.	DATE DRAWN: 06-10-14
SCALE: 1:100,000	REV: 00-00-00

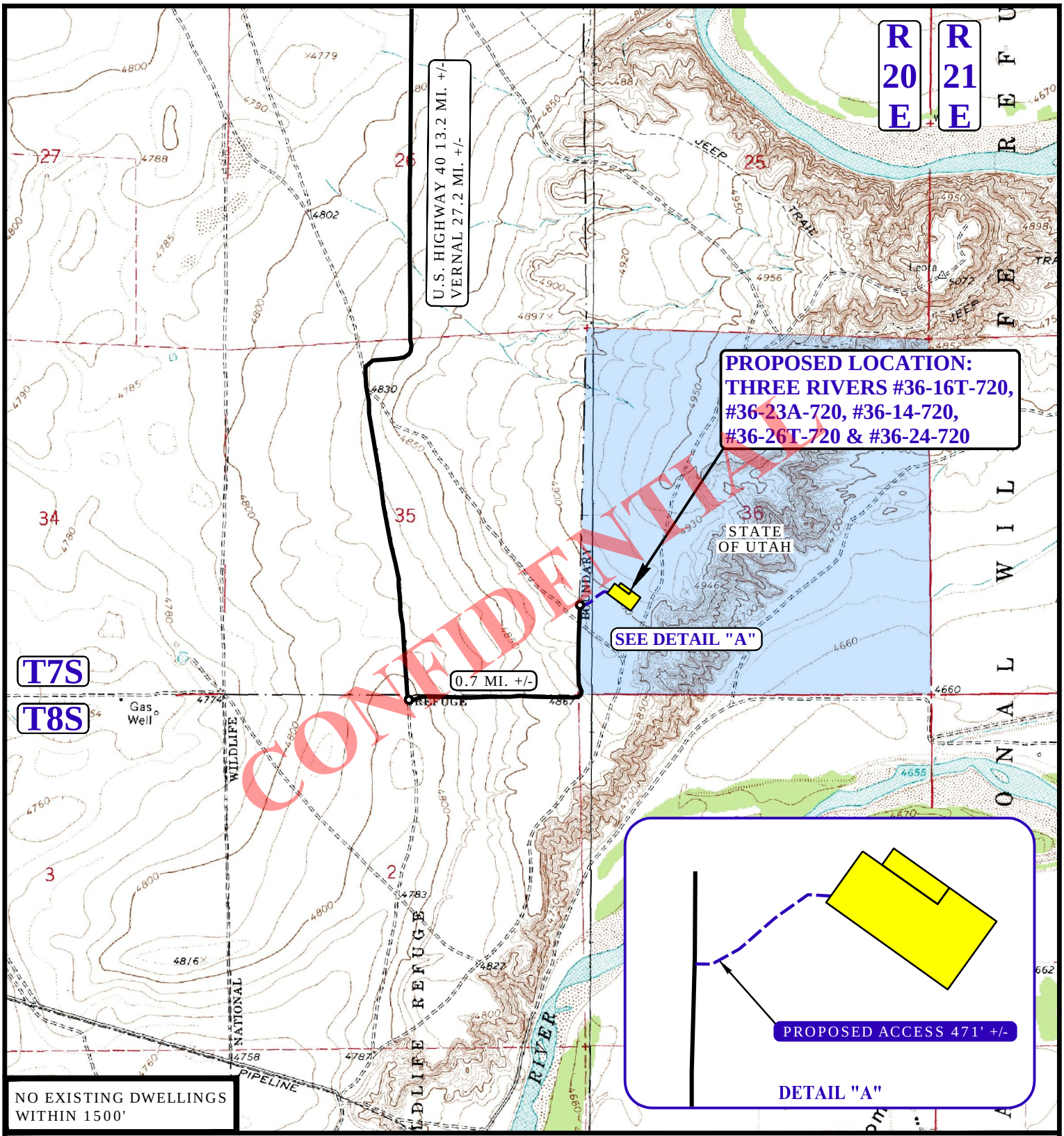
ACCESS ROAD MAP | **TOPO A**

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: July 09, 2014

API Well Number: 43047545820000



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

EXISTING ROAD
PROPOSED ROAD

N

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

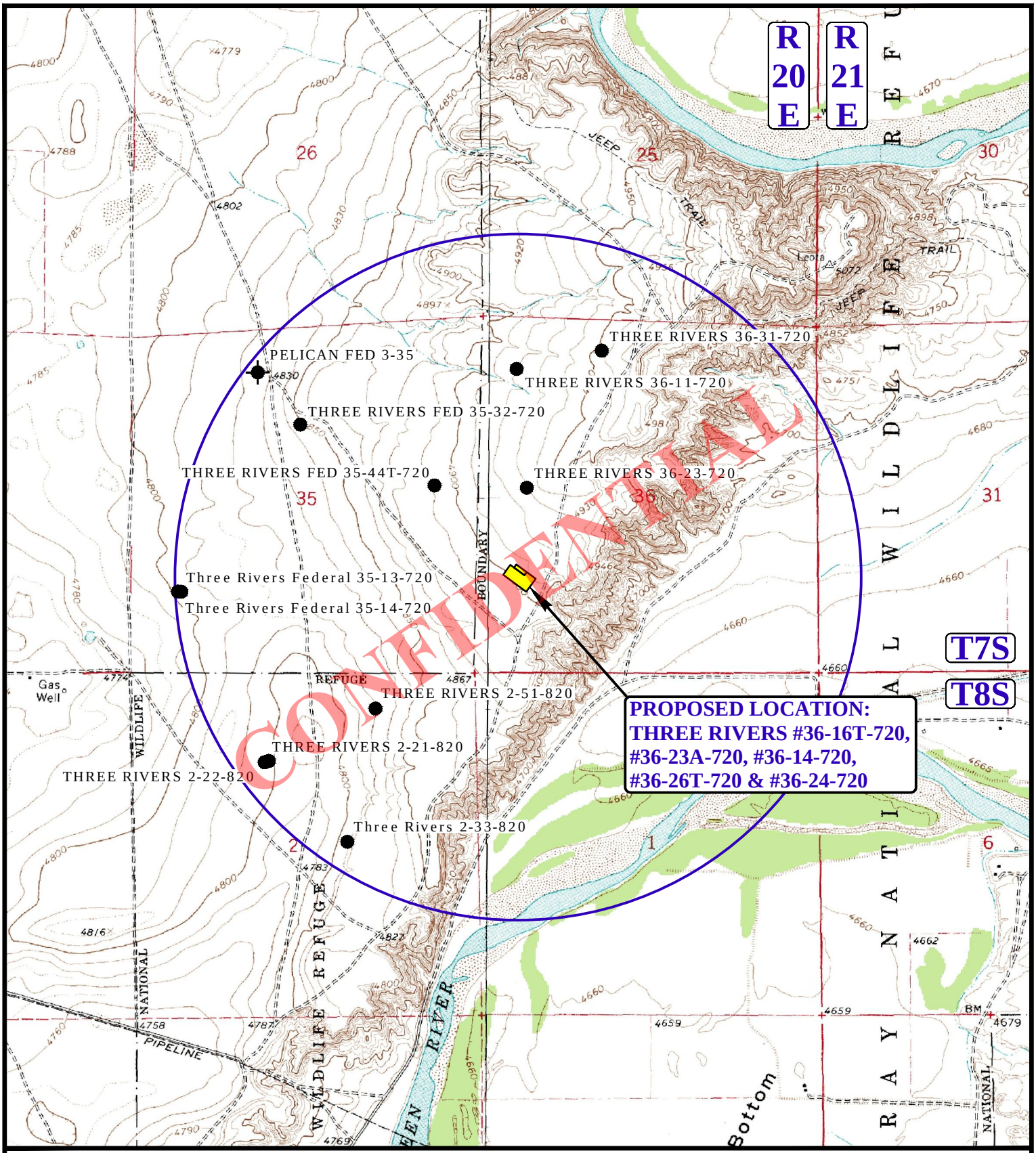
DRAWN BY: J.C.	DATE DRAWN: 06-10-14
SCALE: 1" = 2000'	REV: 00-00-00
ACCESS ROAD MAP	**TOPO B**

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: July 09, 2014

API Well Number: 43047545820000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

DRAWN BY: J.C.	DATE DRAWN: 06-10-14
SCALE: 1" = 2000'	REV: 00-00-00

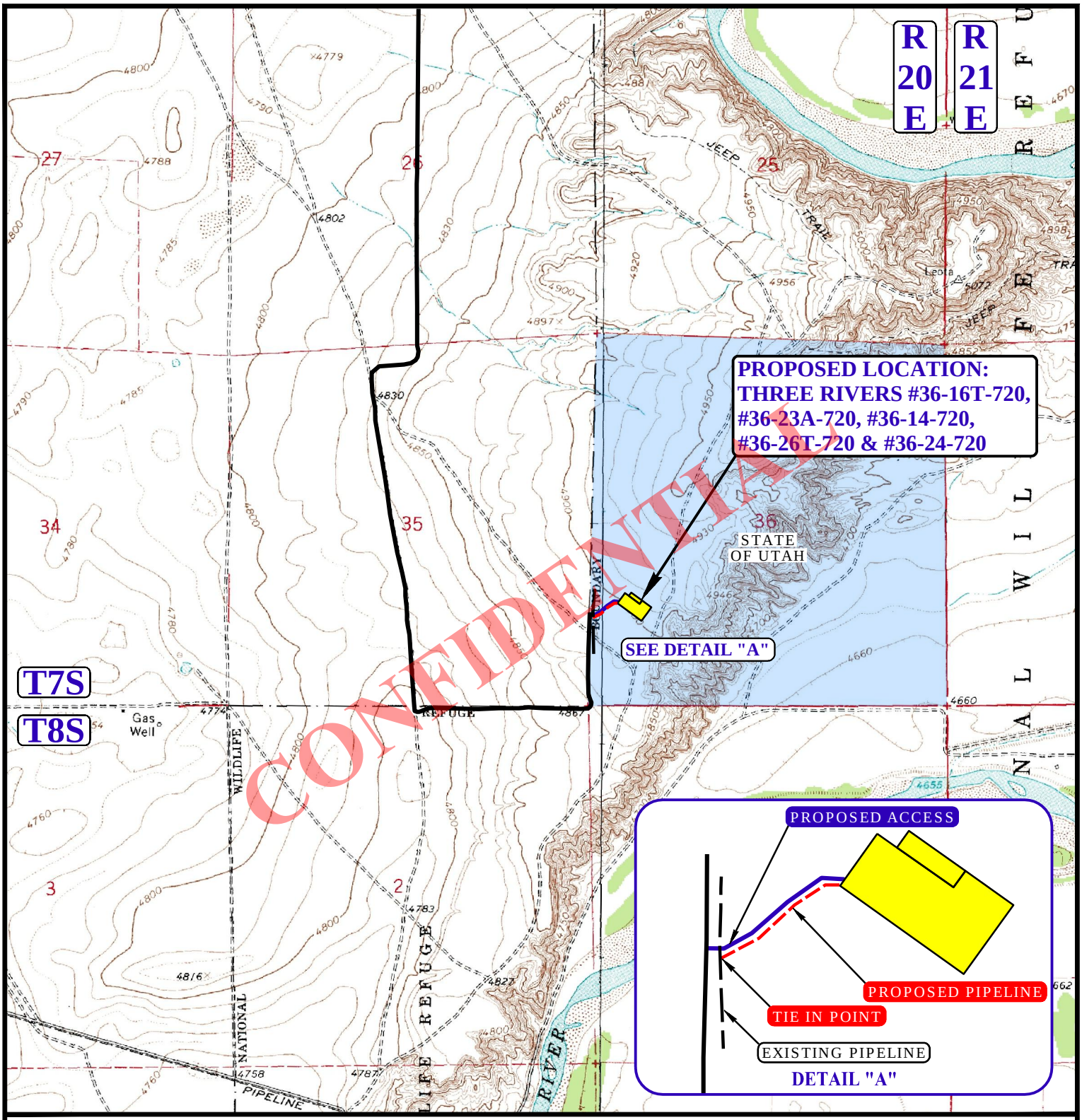
WELL PROXIMITY MAP | **TOPO C**

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: July 09, 2014

API Well Number: 43047545820000



APPROXIMATE TOTAL PIPELINE DISTANCE = 431' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

N

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

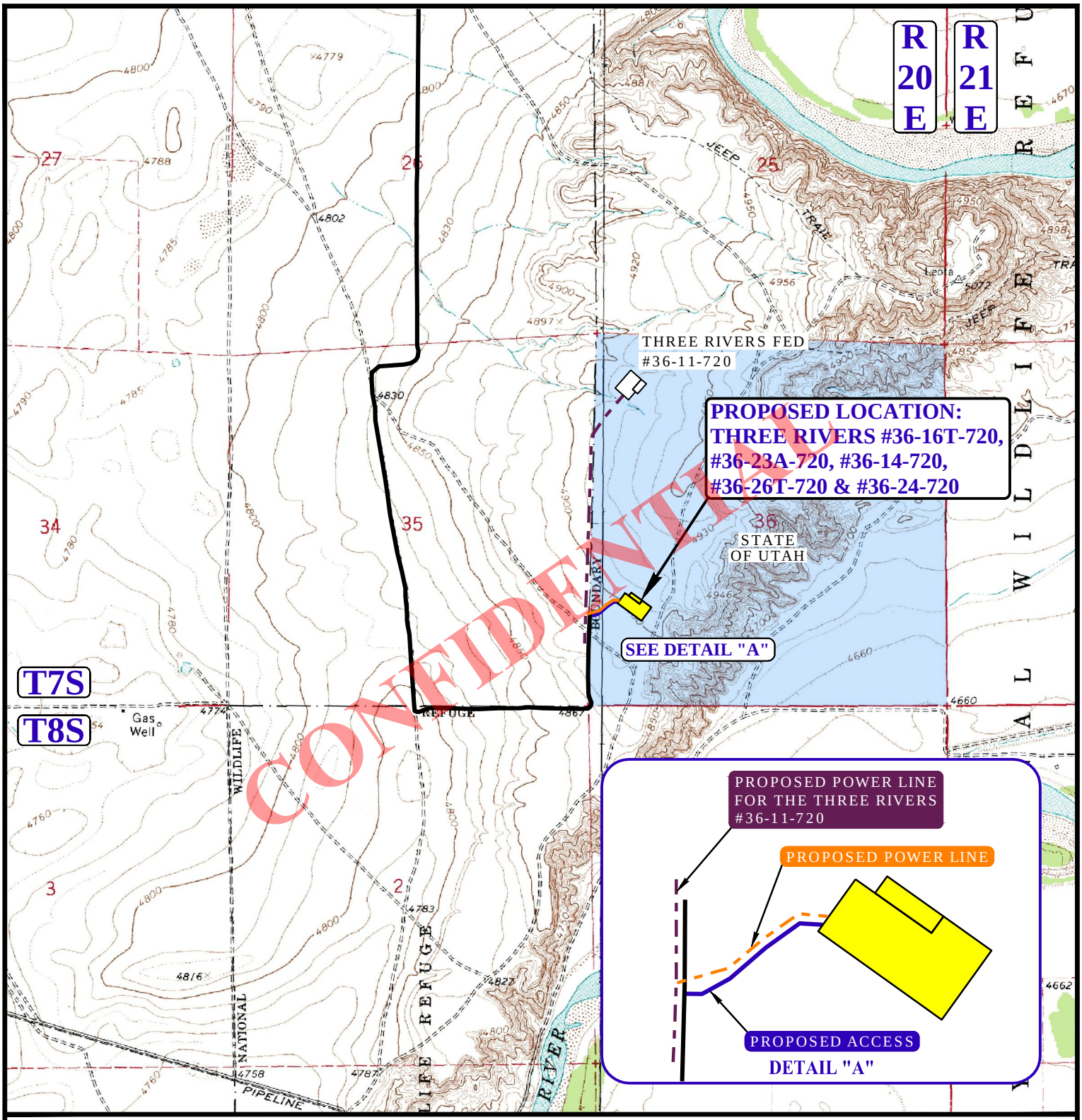
DRAWN BY: J.C.	DATE DRAWN: 06-10-14
SCALE: 1" = 2000'	REV: 00-00-00
PIPELINE MAP	**TOPO D**

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: July 09, 2014

API Well Number: 43047545820000



APPROXIMATE TOTAL POWER LINE DISTANCE = 485' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- EXISTING POWER LINE
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)

N

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

DRAWN BY: J.C.	DATE DRAWN: 06-10-14
SCALE: 1" = 2000'	REV: 00-00-00
POWER LINE MAP	**TOPO E**

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: July 09, 2014

API Well Number: 43047545820000

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers 36-16T-720 (1544' FSL & 616' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers 36-16T-720
Facility:	Sec.36-T7S-R20E	Wellbore:	Three Rivers 36-16T-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers 36-16T-720 Target On Plat 1300' FSL & 660' FWL		5000.00	-243.88	38.82	2164650.83	7233512.40	40°09'45.992"N	109°37'26.640"W

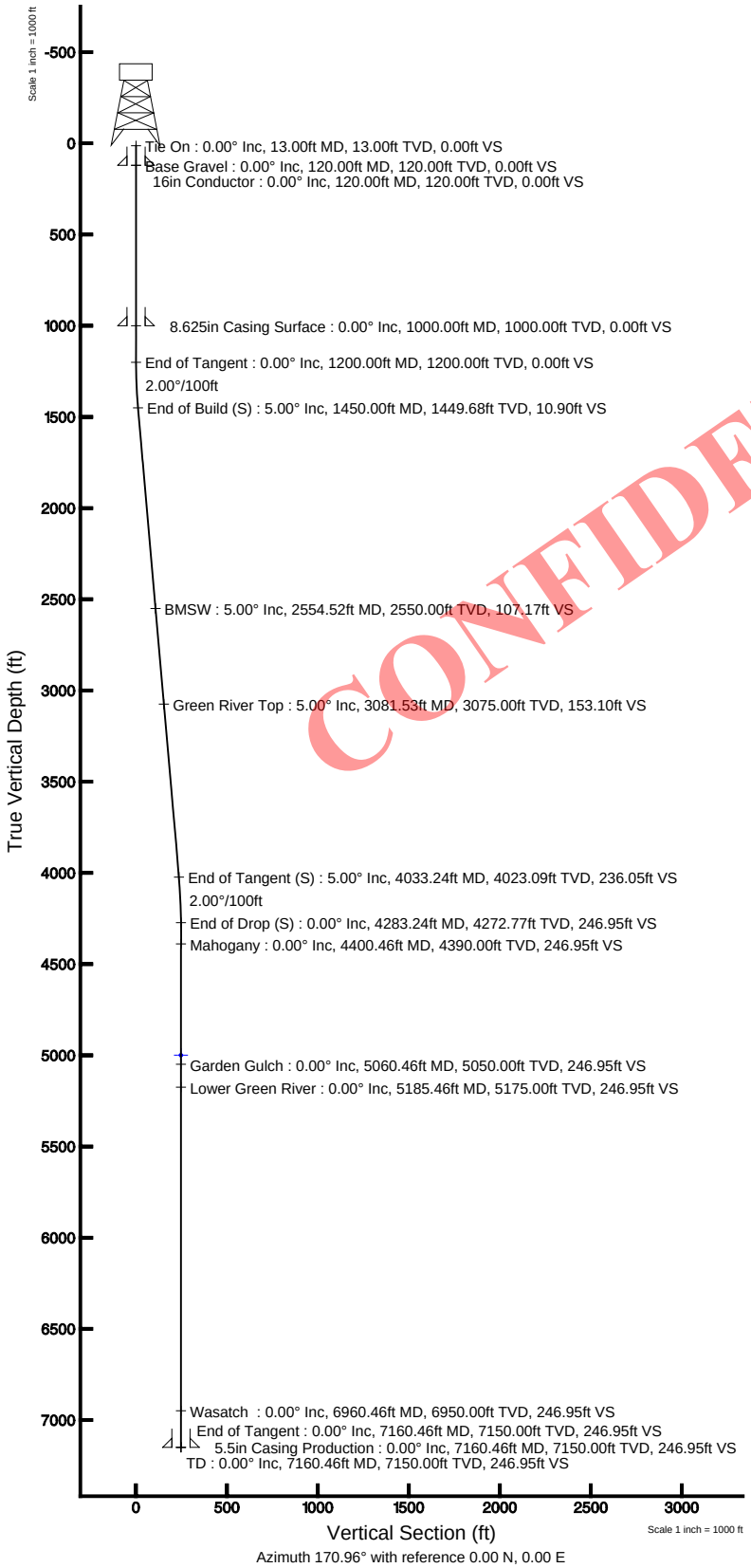
Well Profile Data

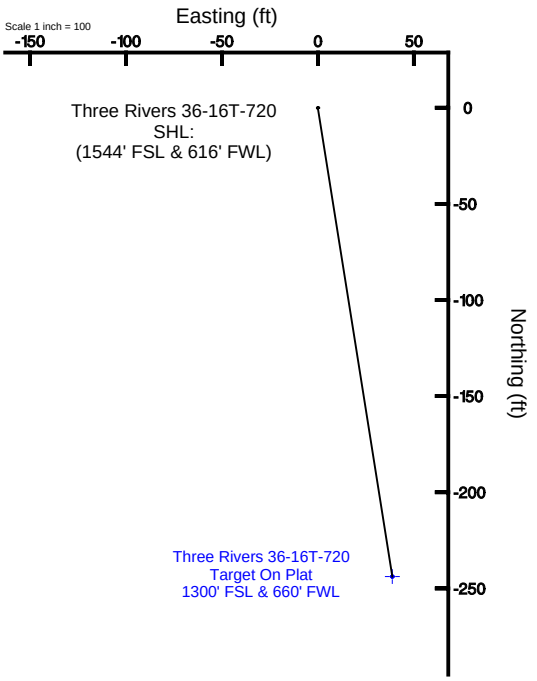
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	170.956	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	170.956	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	1450.00	5.000	170.956	1449.68	-10.77	1.71	2.00	10.90
End of Tangent (S)	4033.24	5.000	170.956	4023.09	-233.11	37.11	0.00	236.05
End of Drop (S)	4283.24	0.000	170.956	4272.77	-243.88	38.82	2.00	246.95
End of Tangent	7160.46	0.000	170.956	7150.00	-243.88	38.82	0.00	246.95

Location Information

Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.36-T7S-R20E			2164589.621	7236878.276	40°10'19.250"N	109°37'26.519"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers 36-16T-720 (1544' FSL & 616' FWL)	-3122.84	-48.21	2164606.910	7233755.383	40°09'48.396"N	109°37'27.140"W
Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT) to Mud line (At Slot: Three Rivers 36-16T-720 (1544' FSL & 616' FWL))						4914.6ft
Mean Sea Level to Mud line (At Slot: Three Rivers 36-16T-720 (1544' FSL & 616' FWL))						0ft
Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT) to Mean Sea Level						4914.6ft

Plot reference wellpath is Three Rivers 36-16T-720 PWP	
True vertical depths are referenced to Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT)	North Reference: True north
Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT) to Mean Sea Level: 4914.6 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers 36-16T-720 (1544' FSL & 616' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 7/3/2014





RECEIVED: July 09, 2014

Planned Wellpath Report

Three Rivers 36-16T-720 PWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 36-16T-720 (1544' FSL & 616' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 36-16T-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 36-16T-720 PWB**
Facility	**Sec.36-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**7/3/2014** at **1:08:16 PM**
Convergence at slot	**n/a**	Database/Source file	**WellArchitectDB/Three_Rivers_36-16T-720_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-3122.84	-48.21	2164606.91	7233755.38	**40°09'48.390"N**	**109°37'27.140"W**
Facility Reference Pt			2164589.62	7236878.28	**40°10'19.250"N**	**109°37'26.519"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM			
Calculation method	**Minimum curvature**	Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT) to Facility Vertical Datum	
Horizontal Reference Pt	**Slot**	Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT) to Mean Sea Level	
Vertical Reference Pt	**Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT)**	Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT) to Mud Line at Slot (Three Rivers 36-16T-720 (1544' FSL & 616' FWL))	
MD Reference Pt	**Rig on Three Rivers 36-16T-720 (1544' FSL & 616' FWL) (RT)**	Section Origin	
Field Vertical Reference	**Mean Sea Level**	Section Azimuth	

Planned Wellpath Report

Three Rivers 36-16T-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 36-16T-720 (1544' FSL & 616' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 36-16T-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 36-16T-720 PWB**
Facility	**Sec.36-T7S-R20E**		

WELLPATH DATA (85 stations) **† = interpolated/extrapolated station**

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	170.956	0.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
13.00	0.000	170.956	13.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
113.00†	0.000	170.956	113.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
120.00†	0.000	170.956	120.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	Base Gravel
213.00†	0.000	170.956	213.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
313.00†	0.000	170.956	313.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
413.00†	0.000	170.956	413.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
513.00†	0.000	170.956	513.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
613.00†	0.000	170.956	613.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
713.00†	0.000	170.956	713.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
813.00†	0.000	170.956	813.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
913.00†	0.000	170.956	913.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
1013.00†	0.000	170.956	1013.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
1113.00†	0.000	170.956	1113.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
1200.00	0.000	170.956	1200.00	0.00	0.00	0.00	40°09'48.390"N	109°37'27.140"W	0.00	
1213.00†	0.260	170.956	1213.00	0.03	-0.03	0.00	40°09'48.390"N	109°37'27.140"W	2.00	
1313.00†	2.260	170.956	1312.97	2.23	-2.20	0.35	40°09'48.368"N	109°37'27.135"W	2.00	
1413.00†	4.260	170.956	1412.80	7.91	-7.82	1.24	40°09'48.313"N	109°37'27.124"W	2.00	
1450.00	5.000	170.956	1449.68	10.90	-10.77	1.71	40°09'48.284"N	109°37'27.118"W	2.00	
1513.00†	5.000	170.956	1512.44	16.39	-16.19	2.58	40°09'48.230"N	109°37'27.107"W	0.00	
1613.00†	5.000	170.956	1612.06	25.11	-24.80	3.95	40°09'48.145"N	109°37'27.089"W	0.00	
1713.00†	5.000	170.956	1711.68	33.82	-33.40	5.32	40°09'48.060"N	109°37'27.072"W	0.00	
1813.00†	5.000	170.956	1811.30	42.54	-42.01	6.69	40°09'47.975"N	109°37'27.054"W	0.00	
1913.00†	5.000	170.956	1910.92	51.25	-50.62	8.06	40°09'47.890"N	109°37'27.036"W	0.00	
2013.00†	5.000	170.956	2010.54	59.97	-59.22	9.43	40°09'47.805"N	109°37'27.019"W	0.00	
2113.00†	5.000	170.956	2110.16	68.69	-67.83	10.80	40°09'47.720"N	109°37'27.001"W	0.00	
2213.00†	5.000	170.956	2209.78	77.40	-76.44	12.17	40°09'47.635"N	109°37'26.983"W	0.00	
2313.00†	5.000	170.956	2309.40	86.12	-85.05	13.54	40°09'47.550"N	109°37'26.966"W	0.00	
2413.00†	5.000	170.956	2409.02	94.83	-93.65	14.91	40°09'47.465"N	109°37'26.948"W	0.00	
2513.00†	5.000	170.956	2508.64	103.55	-102.26	16.28	40°09'47.379"N	109°37'26.930"W	0.00	
2554.52†	5.000	170.956	2550.00	107.17	-105.83	16.85	40°09'47.344"N	109°37'26.923"W	0.00	BMSW
2613.00†	5.000	170.956	2608.26	112.26	-110.87	17.65	40°09'47.294"N	109°37'26.913"W	0.00	
2713.00†	5.000	170.956	2707.88	120.98	-119.48	19.02	40°09'47.209"N	109°37'26.895"W	0.00	
2813.00†	5.000	170.956	2807.50	129.69	-128.08	20.39	40°09'47.124"N	109°37'26.877"W	0.00	
2913.00†	5.000	170.956	2907.12	138.41	-136.69	21.76	40°09'47.039"N	109°37'26.860"W	0.00	
3013.00†	5.000	170.956	3006.74	147.13	-145.30	23.13	40°09'46.954"N	109°37'26.842"W	0.00	
3081.53†	5.000	170.956	3075.00	153.10	-151.19	24.07	40°09'46.896"N	109°37'26.830"W	0.00	Green River Top
3113.00†	5.000	170.956	3106.35	155.84	-153.90	24.50	40°09'46.869"N	109°37'26.824"W	0.00	
3213.00†	5.000	170.956	3205.97	164.56	-162.51	25.87	40°09'46.784"N	109°37'26.807"W	0.00	
3313.00†	5.000	170.956	3305.59	173.27	-171.12	27.24	40°09'46.699"N	109°37'26.789"W	0.00	
3413.00†	5.000	170.956	3405.21	181.99	-179.73	28.61	40°09'46.614"N	109°37'26.772"W	0.00	
3513.00†	5.000	170.956	3504.83	190.70	-188.33	29.98	40°09'46.529"N	109°37'26.754"W	0.00	
3613.00†	5.000	170.956	3604.45	199.42	-196.94	31.35	40°09'46.444"N	109°37'26.736"W	0.00	
3713.00†	5.000	170.956	3704.07	208.13	-205.55	32.72	40°09'46.359"N	109°37'26.719"W	0.00	
3813.00†	5.000	170.956	3803.69	216.85	-214.15	34.09	40°09'46.274"N	109°37'26.701"W	0.00	

Planned Wellpath Report

Three Rivers 36-16T-720 PWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 36-16T-720 (1544' FSL & 616' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 36-16T-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 36-16T-720 PWB**
Facility	**Sec.36-T7S-R20E**		

WELLPATH DATA (85 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	5.000	170.956	3903.31	225.57	-222.76	35.46	40°09'46.189"N	109°37'26.683"W	0.00	
4013.00†	5.000	170.956	4002.93	234.28	-231.37	36.83	40°09'46.104"N	109°37'26.666"W	0.00	
4033.24	5.000	170.956	4023.09	236.05	-233.11	37.11	40°09'46.086"N	109°37'26.662"W	0.00	
4113.00†	3.405	170.956	4102.64	241.89	-238.88	38.02	40°09'46.029"N	109°37'26.650"W	2.00	
4213.00†	1.405	170.956	4202.54	246.09	-243.03	38.68	40°09'45.988"N	109°37'26.642"W	2.00	
4283.24	0.000	170.956	4272.77†	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	2.00	
4313.00†	0.000	170.956	4302.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
4400.46†	0.000	170.956	4390.00	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	Mahogany
4413.00†	0.000	170.956	4402.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
4513.00†	0.000	170.956	4502.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
4613.00†	0.000	170.956	4602.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
4713.00†	0.000	170.956	4702.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
4813.00†	0.000	170.956	4802.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
4913.00†	0.000	170.956	4902.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5013.00†	0.000	170.956	5002.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5060.46†	0.000	170.956	5050.00	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	Garden Gulch
5113.00†	0.000	170.956	5102.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5185.46†	0.000	170.956	5175.00	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	Lower Green River
5213.00†	0.000	170.956	5202.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5313.00†	0.000	170.956	5302.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5413.00†	0.000	170.956	5402.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5513.00†	0.000	170.956	5502.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5613.00†	0.000	170.956	5602.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5713.00†	0.000	170.956	5702.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5813.00†	0.000	170.956	5802.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
5913.00†	0.000	170.956	5902.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6013.00†	0.000	170.956	6002.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6113.00†	0.000	170.956	6102.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6213.00†	0.000	170.956	6202.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6313.00†	0.000	170.956	6302.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6413.00†	0.000	170.956	6402.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6513.00†	0.000	170.956	6502.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6613.00†	0.000	170.956	6602.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6713.00†	0.000	170.956	6702.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6813.00†	0.000	170.956	6802.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6913.00†	0.000	170.956	6902.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
6960.46†	0.000	170.956	6950.00	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	Wasatch
7013.00†	0.000	170.956	7002.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
7113.00†	0.000	170.956	7102.54	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	
7160.46	0.000	170.956	7150.00	246.95	-243.88	38.82	40°09'45.980"N	109°37'26.640"W	0.00	TD

Planned Wellpath Report

Three Rivers 36-16T-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 36-16T-720 (1544' FSL & 616' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 36-16T-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 36-16T-720 PWB**
Facility	**Sec.36-T7S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers 36-16T-720 PWB Ref Wellpath: Three Rivers 36-16T-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7160.46	6160.46	1000.00	7150.00	0.00	0.00	-243.88	38.82
5.5in Casing Production	13.00	7160.46	7147.46	13.00	7150.00	0.00	0.00	-243.88	38.82

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers 36-16T-720 Target On Plat 1300' FSL & 660' FWL		5000.00	-243.88	38.82	2164650.83	7233512.40	**40°09'45.980"N**	**109°37'26.640"W**	point

Planned Wellpath Report

Three Rivers 36-16T-720 PWP

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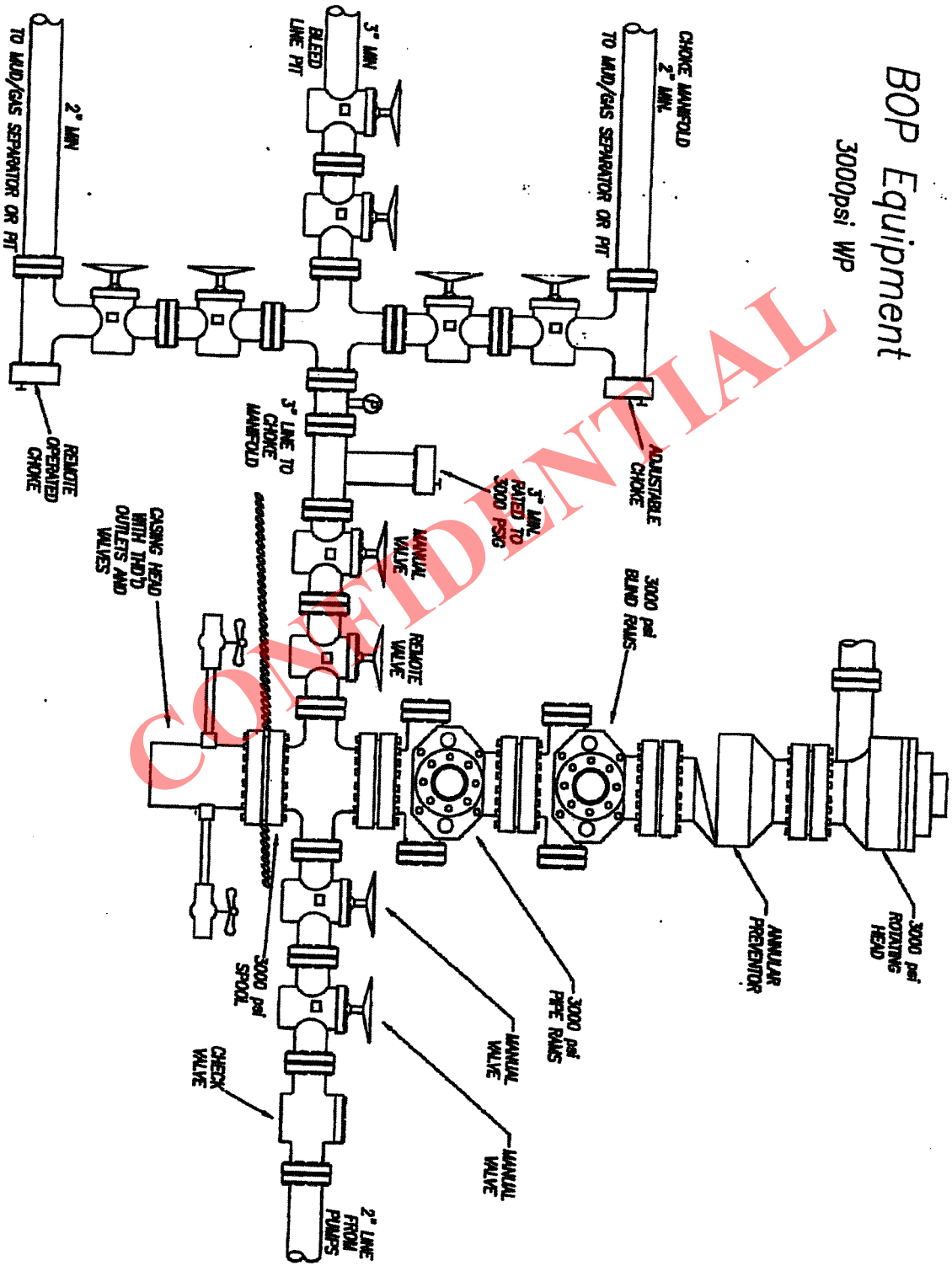
REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 36-16T-720 (1544' FSL & 616' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 36-16T-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 36-16T-720 PWB**
Facility	**Sec.36-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	170.956	120.00	Base Gravel
2554.52	5.000	170.956	2550.00	BMSW
3081.53	5.000	170.956	3075.00	Green River Top
4400.46	0.000	170.956	4390.00	Mahogany
5060.46	0.000	170.956	5050.00	Garden Gulch
5185.46	0.000	170.956	5175.00	Lower Green River
6960.46	0.000	170.956	6950.00	Wasatch
7160.46	0.000	170.956	7150.00	TD



Ultra Resources, Inc.

July 9, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing
Three Rivers 36-16T-720
Surface Location: 1544' FSL & 616' FWL, NWSW, Sec. 36, T7S, R20E
Target Location: 1300' FSL & 660' FWL, SWSW, Sec. 36, T7S, R20E
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

RECEIVED: July 09, 2014

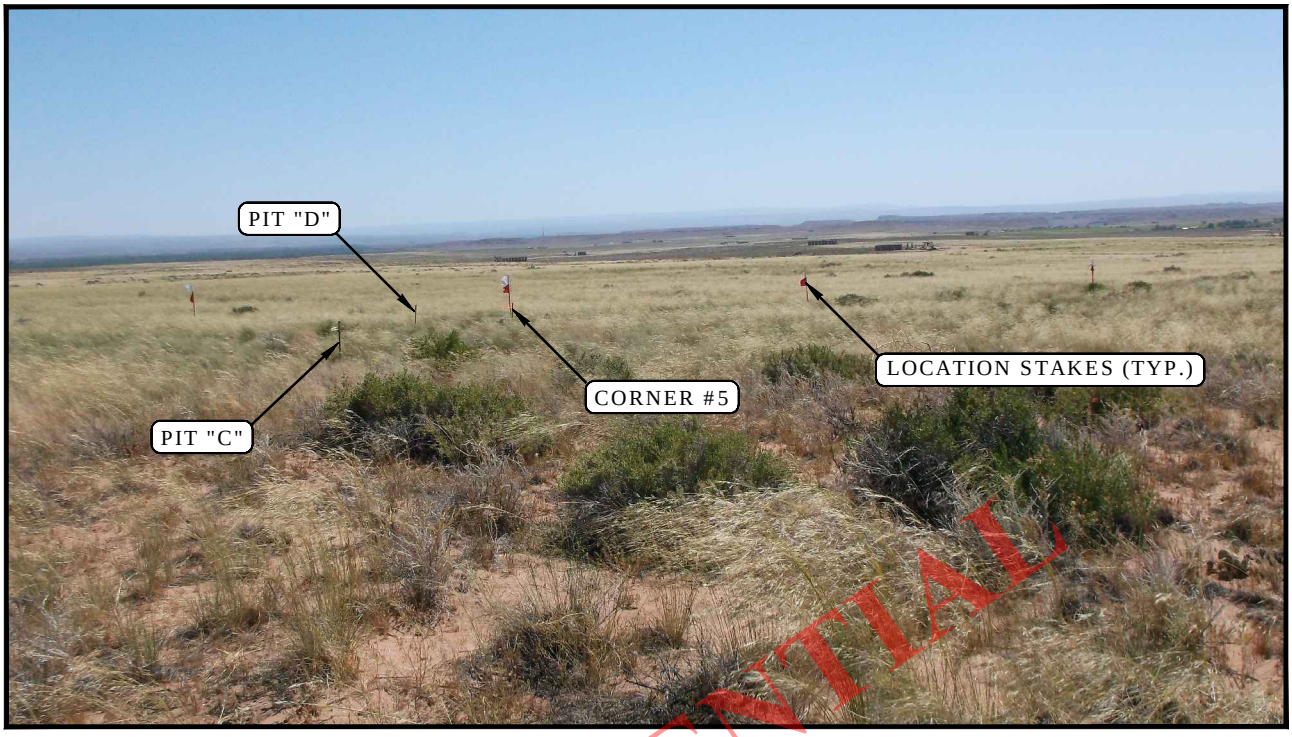


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES **CAMERA ANGLE: SOUTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHEASTERLY**

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

UINTAH ENGINEERING & LAND SURVEYING

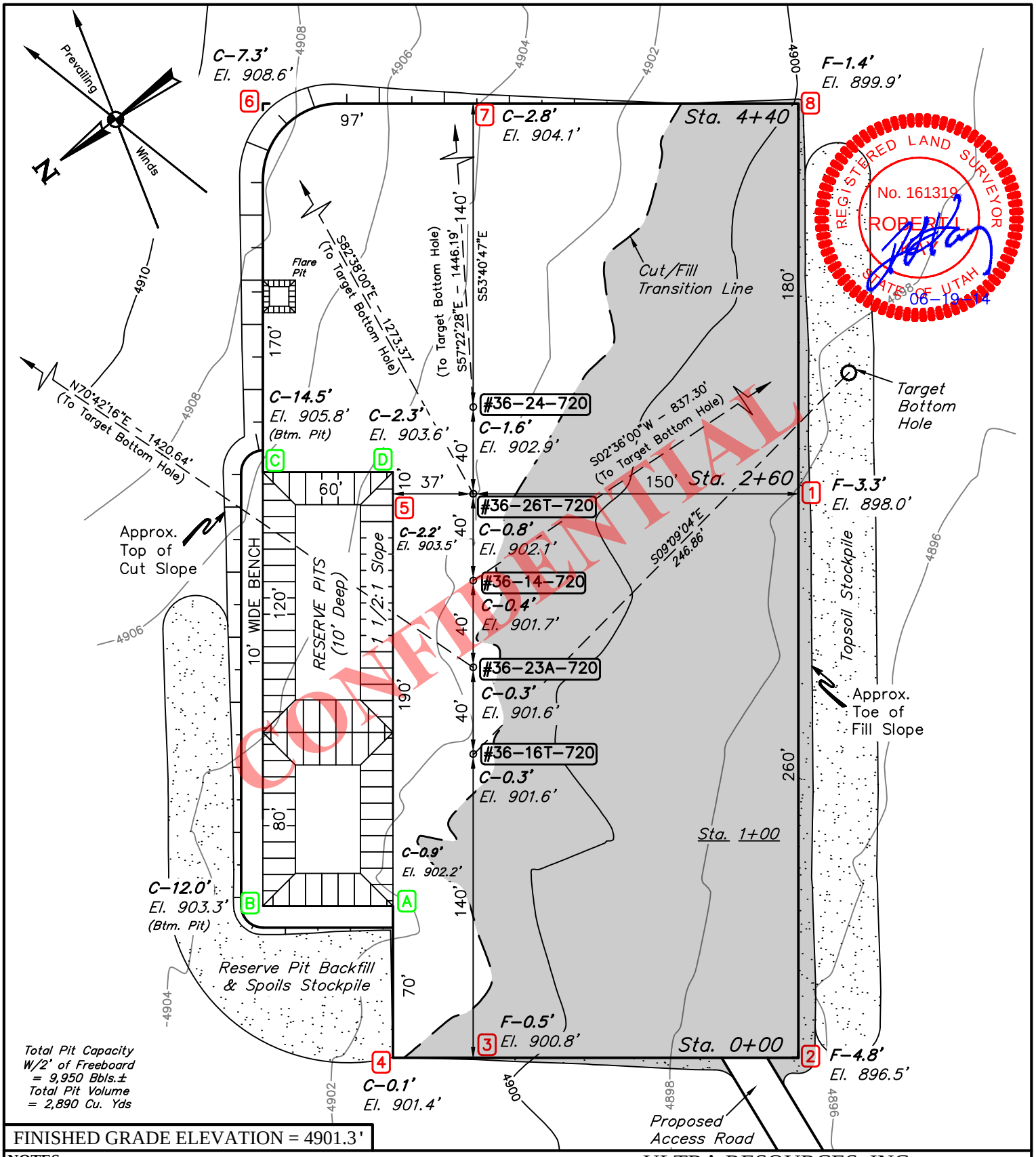
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: J.C.	DATE DRAWN: 06-10-14
TAKEN BY: M.P.	REV: 00-00-00

LOCATION PHOTOS | **PHOTO**

RECEIVED: July 09, 2014

API Well Number: 43047545820000



REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH 06-19-14

CONFIDENTIAL

Total Pit Capacity W/2' of Freeboard = 9,950 Bbls.± Total Pit Volume = 2,890 Cu. Yds

FINISHED GRADE ELEVATION = 4901.3'

NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Round corners at 35' radius or as needed.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

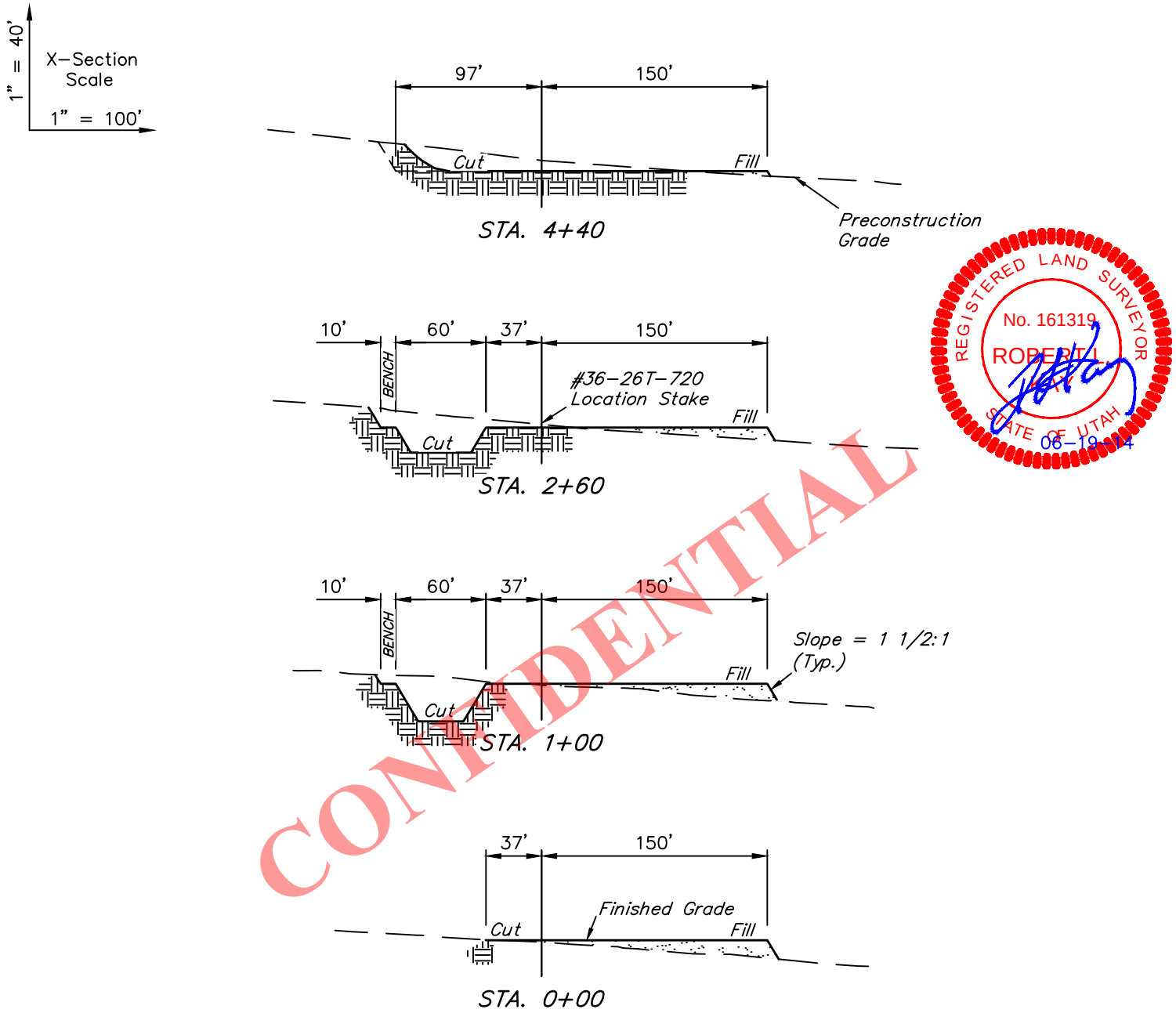
UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 06-06-14
SCALE: 1" = 60'	REVISED: 00-00-00

LOCATION LAYOUT | **FIGURE #1**

RECEIVED: July 09, 2014



APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	2,110 Cu. Yds.
REMAINING LOCATION	6,840 Cu. Yds.
TOTAL CUT	**8,950 Cu. Yds.**
FILL	**5,390 Cu. Yds.**
EXCESS MATERIAL	3,560 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	3,560 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	**0 Cu. Yds.**

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	**ACRES**
WELL SITE DISTURBANCE	NA	±3.117
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±470.65'	±0.324
30' WIDE PIPELINE R-O-W DISTURBANCE	±431.06'	±0.297
TOTAL SURFACE USE AREA	**±901.71'**	**±3.738**

NOTES:

- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping.
- Topsoil should not be stripped below finished grade on substructure area.

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 06-06-14
SCALE: AS SHOWN	REVISED: 00-00-00
TYPICAL CROSS SECTIONS	**FIGURE #2**

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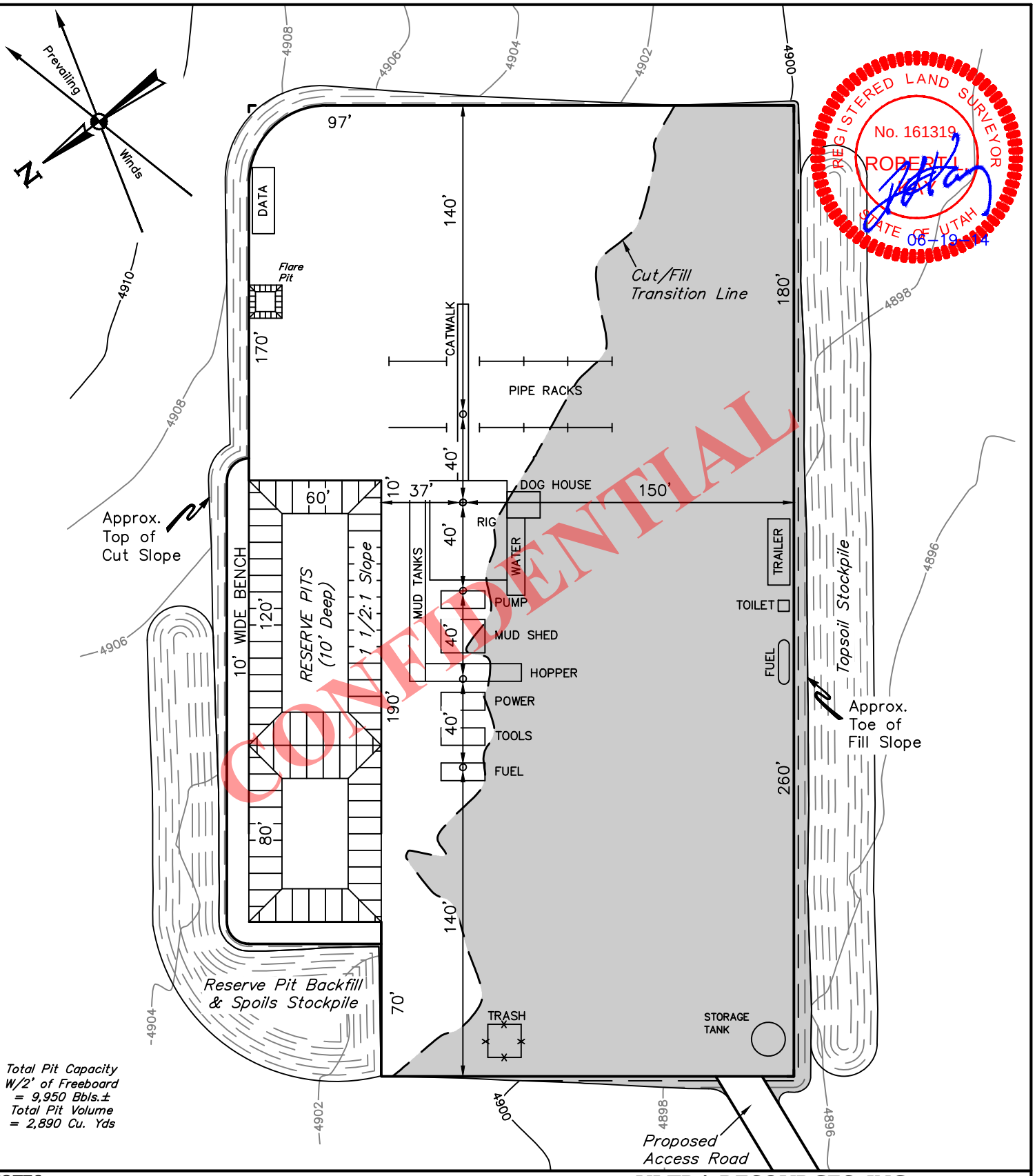
API Well Number: 43047545820000



NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 06-06-14
SCALE: 1" = 60'	REVISED: 00-00-00

TYPICAL RIG LAYOUT | **FIGURE #3**

RECEIVED: July 09, 2014

PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 9.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 471' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 28.0 MILES.

ULTRA RESOURCES, INC.

THREE RIVERS #36-16T-720, #36-23A-720, #36-14-720, #36-26T-720 & #36-24-720
SECTION 36, T7S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

UINTAH ENGINEERING & LAND SURVEYING

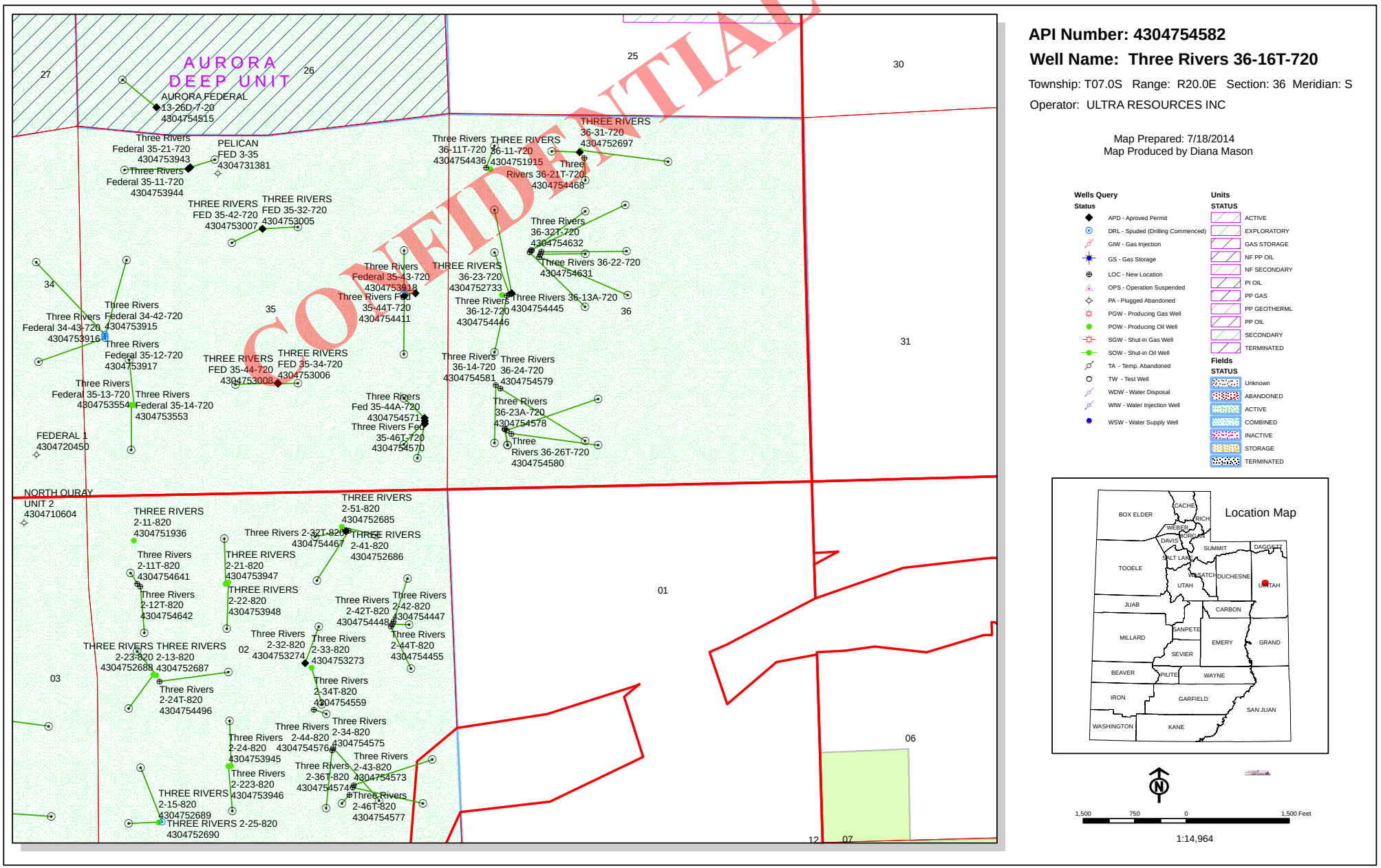
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: J.C.	DATE DRAWN: 06-10-14
	REV: 00-00-00

ROAD DESCRIPTION

RECEIVED: July 09, 2014

API Well Number: 43047545820000



API Number: 4304754582

Well Name: Three Rivers 36-16T-720

Township: T07.0S Range: R20.0E Section: 36 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 7/18/2014
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,500 750 0 1,500 Feet

1:14,964

RECEIVED: July 18, 2014

Diana Mason <dianawhitney@utah.gov>

Ultra Well Approvals

Jeff Conley <jconley@utah.gov> Wed, Sep 3, 2014 at 2:45 PM
To: Diana Mason <dianawhitney@utah.gov>, Bradley Hill <bradhill@utah.gov>
Cc: starpoint <starpoint@etv.net>, kbott@ultrapetroleum.com, janderson@ultrapetroleum.com, Jim Davis <jimdavis1@utah.gov>

Hello,

The following wells have been approved by SITLA including arch and paleo with the stipulation that a paleo monitor be on site if bedrock is impacted:

(4304754573) Three Rivers 2-43-820
(4304754574) Three Rivers 2-36T-820
(4304754575) Three Rivers 2-34-820
(4304754576) Three Rivers 2-44-820
(4304754577) Three Rivers 2-46T-820
(4304754578) Three Rivers 36-23A-720
(4304754579) Three Rivers 36-24-720
(4304754580) Three Rivers 36-26T-720
(4304754581) Three Rivers 36-14-720
(4304754582) Three Rivers 36-16T-720
(4304754627) Three Rivers 36-32-720
(4304754628) Three Rivers 36-22T-720
(4304754629) Three Rivers 36-34T-720
(4304754630) Three Rivers 36-24T-720
(4304754631) Three Rivers 36-22-720
(4304754632) Three Rivers 36-32T-720

Thanks,

Jeff Conley
SITLA Resource Specialist
jconley@utah.gov
801-538-5157

API Well Number: 43047545820000

BOPE REVIEW ULTRA RESOURCES INC Three Rivers 36-16T-720 43047545820000

Well Name	ULTRA RESOURCES INC Three Rivers 36-16T-720 43047545820000			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1000	7150		
Previous Shoe Setting Depth (TVD)	0	1000		
Max Mud Weight (ppg)	8.8	10.0		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	5320		
Operators Max Anticipated Pressure (psi)	3650	9.8		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	458		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	338	YES	diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi	*Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3718		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2860	YES	3M BOP, dbl ram, annular with diverter and rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2145	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2365	NO	OK
Required Casing/BOPE Test Pressure=		3000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		1000	psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
***Max Pressure Allowed @ Previous Casing Shoe=**			psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
***Max Pressure Allowed @ Previous Casing Shoe=**			psi	*Assumes 1psi/ft frac gradient

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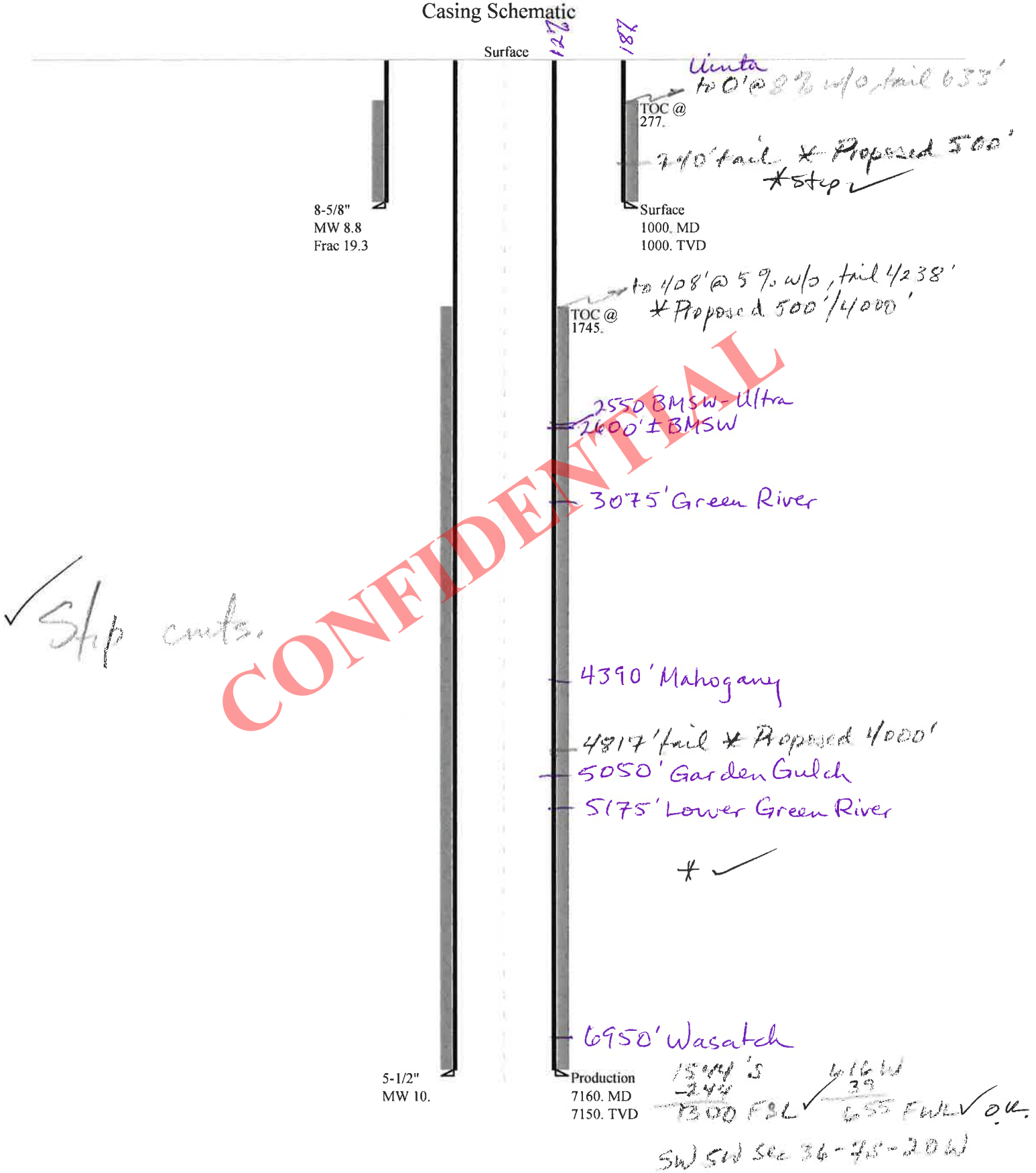
API Well Number: 43047545820000

43047545820000 Three Rivers 36-16T-720

Casing Schematic



API Well Number: 43047545820000

Well name:	**43047545820000 Three Rivers 36-16T-720**
Operator:	**ULTRA RESOURCES INC**
String type:	Surface
Project ID:	43-047-54582
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 868 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 277 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 7,150 ft
Next mud weight: 10.000 ppg
Next setting BHP: 3,714 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5148

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	457	1370	2.997	1000	2950	2.95	20.8	244	11.71 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: September 24,2014
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.8 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047545820000

Well name:	**43047545820000 Three Rivers 36-16T-720**
Operator:	**ULTRA RESOURCES INC**
String type:	Production
Project ID:	43-047-54582
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,141 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,714 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 6,076 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 174 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,745 ft

Directional Info - Build & Drop
Kick-off point 1200 ft
Departure at shoe: 247 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	7160	5.5	17.00	J-55	LT&C	7150	7160	4.767	27739

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3714	4910	1.322	3714	5320	1.43	103.1	247	2.40 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: September 24,2014
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 7150 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator ULTRA RESOURCES INC
Well Name Three Rivers 36-16T-720
API Number 43047545820000 **APD No** 9991 **Field/Unit** THREE RIVERS
Location: 1/4,1/4 NWSW **Sec** 36 **Tw** 7.0S **Rng** 20.0E 1544 FSL 616 FWL
GPS Coord (UTM) 617184 4446787 **Surface Owner**

Participants

Martin Pierce (surveyor), Ben Williams (UDWR), Jeff Conley (SITLA), Dan Schaad (USFWS), Jim Burns (Ultra), Richard Powell (UDOGM)

Regional/Local Setting & Topography

This proposed 5 oil well site sits approximately 2.5 miles south east of Pelican Lake on SITLA land being leased by the USFWS and managed as part of the Ouray Wildlife Refuge. The Green River is about .75 of a mile to the south and east. The site is generally flat with a gradual slope toward Pelican Lake to the northwest.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.1	**Width** 250 **Length** 440	Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Indian rice grass and other grasses, horse brush
Good antelope habitat

Soil Type and Characteristics

Loamy sand with some gravel

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Permeable soil

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Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	High permeability	20
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	60 1 Sensitivity Level

Characteristics / Requirements

According to Ultra representative Jim Burns a closed loop drilling mud system will be used for this well and all other wells drilled on this location. If a reserve pit is placed as indicated on the survey layout it will be in a cut stable location and due to very permeable soil and rock it will require a 20 mil liner and felt subliner.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?** Y

Other Observations / Comments

Richard Powell
Evaluator

7/31/2014
Date / Time

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Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
9991	43047545820000	SITLA	OW	S	No
Operator	ULTRA RESOURCES INC		**Surface Owner-APD**		
Well Name	Three Rivers 36-16T-720		**Unit**		
Field	THREE RIVERS		**Type of Work**	DRILL	
Location	NWSW 36 7S 20E S 1544 FSL 616 FWL GPS Coord (UTM) 617224E 4446604N				

Geologic Statement of Basis

Ultra proposes to set 1,000 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 2,600 feet. A search of Division of Water Rights records shows 6 water wells within a 10,000 foot radius of the center of Section 36. Wells in the area are listed for EOR makeup water, and stock watering. Depths are listed for only 2 wells at 40 and 70 feet. Listed wells probably produce from the Uinta Formation. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up to the base of the moderately saline ground water.

Brad Hill — **APD Evaluator**

9/18/2014 — **Date / Time**

Surface Statement of Basis

This proposed 5 oil well site is on state surface with state minerals. The land is currently leased by the USFWS and managed as part of the Ouray Wildlife Refuge. The site is placed near the top west side of a large hill or ridge with a large flat top. This ridge creates a divide between the Pelican Lake basin and the Green River flood plain. Drainage from the location is toward Pelican Lake approximately 2.5 miles to the northwest. According to Ultra representative Jim Burns all future drilling will be done with a closed loop mud system and reserve pits will no longer be used. If a reserve pit is used as indicated on survey layout it would acceptable. Due to permeable soil this location must be bermed. USFWS representative Dan Schaad stated that this well pad had been shifted west approximately 100 ft to be out of view of the river side of the Ouray wildlife refuge and expressed appreciation that Ultra had worked with him on this. SITLA representative Jeff Conley requested that Ultra Resources ensure that no vehicle or equipment disturbance takes place off the pad. UDWR representative Ben Williams stated that this is antelope habitat but stated that he would make no wildlife recommendations for this site. This appears to be a good site for placement of this well.

Richard Powell — **Onsite Evaluator**

7/31/2014 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit. A closed loop mud system may be used.

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Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: October 02, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/9/2014
API NO. ASSIGNED: 43047545820000
WELL NAME: Three Rivers 36-16T-720
OPERATOR: ULTRA RESOURCES INC (N4045)
PHONE NUMBER: 303 645-9804
CONTACT: Jenna Anderson

PROPOSED LOCATION: NWSW 36 070S 200E
Permit Tech Review: ☑
SURFACE: 1544 FSL 0616 FWL
Engineering Review: ☑
BOTTOM: 1300 FSL 0660 FWL
Geology Review: ☑
COUNTY: UINTAH
LATITUDE: 40.16352
LONGITUDE: -109.62348
UTM SURF EASTINGS: 617224.00
NORTHINGS: 4446604.00
FIELD NAME: THREE RIVERS
LEASE TYPE: 3 - State
LEASE NUMBER: ML50510
PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER
SURFACE OWNER: 3 - State
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - 022046398
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-2262
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 270-02
Effective Date: 11/9/2013
Siting: 2 Wells Per 40 Acres

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
15 - Directional - dmason
25 - Surface Casing - hmacdonald

RECEIVED: October 02, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Three Rivers 36-16T-720
API Well Number: 43047545820000
Lease Number: ML50510
Surface Owner: STATE
Approval Date: 10/2/2014

Issued to:
ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to 500' MD and tail cement above Mahogany as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML50510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Three Rivers 36-16T-720

2. NAME OF OPERATOR: ULTRA RESOURCES INC

9. API NUMBER: 43047545820000

3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER: 303 645-9809 Ext

9. FIELD and POOL or WILDCAT: THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1544 FSL 0616 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 07.0S Range: 20.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/17/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining
September 17, 2015
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE N/A		**DATE** 9/17/2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047545820000

API: 43047545820000
Well Name: Three Rivers 36-16T-720
Location: 1544 FSL 0616 FWL QTR NWSW SEC 36 TWNP 070S RNG 200E MER S
Company Permit Issued to: ULTRA RESOURCES INC
Date Original Permit Issued: 10/2/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Jenna Anderson **Date:** 9/17/2015
Title: Permitting Assistant **Representing:** ULTRA RESOURCES INC

RECEIVED: Sep. 17, 2015

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

December 3, 2015

Ultra Resources, Inc.
304 Inverness Way South # 295
Englewood, CO 80112

Re: APD Rescinded – Three Rivers 36-16T-720, Sec. 36, T. 7S, R. 20E
Uintah County, Utah API No. 43-047-54582

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on October 2, 2014. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective December 3, 2015.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
SITLA, Ed Bonner

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING